



**MINUTES OF THE SCOPE CLARIFICATION MEETING
TENDER NO: AHT26782
APPOINTMENT OF A SERVICE PROVIDER TO CONDUCT
A LIFE EXTENSION STUDY FOR THE PetroSA
FA OFFSHORE PLATFORM**

Meeting No.:	AHT26782/01	Date:	18/06/2026
Present:	See attached list (54 people in attendance)		
Apologies:			
Copies to:	All Attendees (list attached)		
Chair	Hennie Fortuin (HF)	Scribe:	Hennie Fortuin (HF)
DISCUSSION			
1.	Welcome & Introduction HF welcomed all attendees and confirmed that the meeting was being recorded..		
2.	Topic and items discussed <ol style="list-style-type: none"> 1. FA Platform Life Extension Study Scope and Objectives: The scope and objectives of the FA platform life extension study, detailing the platform's current status, expected deliverables, and the rationale for the assessment, were explained. 2. Platform Background and Status: It was explained that the FA platform is a manned offshore production platform near Mossel Bay, South Africa, currently under care and maintenance after being shut down, depressurised, flushed, and purged with inert gas in March 2024. 3. Study Purpose and Deliverables: The study aims to determine the remaining life of the FA platform and recommend upgrades, repairs, and minimum operating levels to ensure safe, reliable, and economically viable operations, with deliverables including a life extension report, upgrade plans, and maintenance strategy improvements. 4. Expected Outcomes: Expected outcomes include an assessment of the realistic and economic life extension achievable, evaluation of platform integrity, identification of critical equipment for repair or replacement, and strategies for obsolescence management and stockholding. 5. Technical Documentation, Data Availability, and Inspection Requirements: PetroSA clarified the availability of technical documentation, inspection data, and the expectations regarding site visits and surveys. 		

DOCUMENT NO.	SUB DIRECTORY	ISSUE DATE	PAGE
01	MINUTES OF SCOPE CLARIFICATION MEETING	18/06/2026	Page 1 of 8

6. **Provision of Technical Data:** PetroSA confirmed that all necessary technical reports and historical inspection data will be provided to tenderers, including inspection records for pressurised equipment (last conducted in 2018) and subsea jacket inspections (last conducted in March 2025), with additional data stored in the SAP database.
7. **Site Visits and Surveys:** PetroSA clarified that, while bidders will be provided with all available documentation required for the assessment, a physical site visit to the platform will be required for the successful bidder. PetroSA will provide offshore transport between the George Heliport and the offshore platform, including return transport, as well as offshore accommodation. However, the successful bidder will be responsible for all other travel, accommodation, and related costs.
8. **Handling Data Gaps and Uncertainties:** PetroSA explained that a risk-based inspection philosophy is followed, and all available inspection and maintenance data will be shared; any data gaps should be addressed through analysis of provided information, with further clarification available if needed.
9. **Equipment Functionality and Preservation:** PetroSA stated that about 40% of plant equipment is non-operational due to the shutdown, but critical safety and utility systems are maintained, and a preservation strategy is in place for idle equipment.
10. **Regulatory Compliance and Standards for Life Extension:** PetroSA addressed questions regarding regulatory requirements, applicable standards, and expectations for analysis methodologies in the context of the platform's life extension.
11. **Applicable Regulations:** PetroSA clarified that the FA platform is regulated under the Mine Health and Safety Act, and while no new regulations are expected solely due to the restart, any evolving regulations will be complied with as required.
12. **Standards for Analysis:** PetroSA confirmed that recognised standards such as ISO, DNV, ABS or any other relevant and applicable rules and guidelines should be used for the life extension study, with bidders expected to align their methodologies accordingly.
13. **Obsolescence and Technology Upgrades:** PetroSA acknowledged that some equipment and systems are obsolete, and the study should address upgrades to best available technology where necessary, especially for critical safety systems like fire and gas detection.
14. **Scope Inclusions: Pipelines, Wells, and Structural Assessment:** PetroSA clarified the inclusion of pipelines, well integrity, and structural elements in the study scope.
15. **Pipelines and Subsea Infrastructure:** It was confirmed that pipelines are included in the scope of the life extension study, and all relevant data will be provided for assessment.
16. **Wells Condition and Monitoring:** It was explained that the FA Platform wells are under a well integrity management system with regular monitoring and corrosion management, and subsea wells are also monitored, with communication to be reinstated as needed.
17. **Structural and Fatigue Analysis:** It was mentioned that fatigue analysis is required for the jacket structure, and nonlinear assessments will be considered as part of the life extension evaluation.

DOCUMENT NO.	SUB DIRECTORY	ISSUE DATE	PAGE
01	MINUTES OF SCOPE CLARIFICATION MEETING	18/06/2026	Page 2 of 8

18. **Availability of Structural Models and Soil Data:** PetroSA stated that original structural analysis models are not available and will therefore need to be developed by the successful bidder as part of the study. PetroSA further advised that a clarification bulletin will be issued to confirm that all structural analysis models, together with the associated data, assumptions, input files, and supporting documentation developed during the execution of the study, shall become the property of PetroSA and must be handed over upon completion of the project.
19. **Expected Life Extension Period:** PetroSA confirmed that the expected period of life extension is for as long as possible above 20 years.
20. **Tender Process, Timeline, and Submission Requirements:** PetroSA and participants discussed the tender submission deadline, the possibility of an extension, registration requirements, and the process for sharing clarifications and additional information.
21. **Tender Submission Deadline:** PetroSA announced that the current tender closing date is 30 June, with several participants requesting an extension to the end of July to allow for optimal proposals.
22. **Extension Requests and Consideration:** It was further advocated for a one-month extension to ensure comprehensive and cost-effective submissions, and it was agreed to consider the request and communicate a decision by the end of the following business day.
23. **Registration and Submission Process:** HF explained that tenders must be submitted online via the procurement portal, with guidance and support available for registration and submission issues.
24. **Clarifications and Communication:** HF committed to compiling all answers and sharing them via a tender bulletin and direct email to meeting participants, ensuring all clarifications are documented and accessible.

3. ACTION ITEMS FOR PetroSA

Provision of Soil and Metocean Data: Revert to attendees with confirmation on availability and latest dates of soil and metocean information for the FA platform. - *PetroSA confirmed that the available soil and metocean data for the FA Platform will be made available. This includes the metocean and geotechnical (soil) information that was used during the original development of the field.*

-

Period of the Life Extension Study: Revert to attendees with confirmation of the period required to complete the study - *PetroSA confirmed that the anticipated duration for completion of the Life Extension Study is nine (9) months from the effective date of contract award. This duration is considered reasonable given the scope and complexity of the assessment; however, tenderers are required to submit a detailed project schedule as part of their proposals for PetroSA's review and approval.*

Clarification on Physical Inspection During Tender Period: Discuss internally and revert to tenderers regarding the possibility of allowing physical inspection of the platform during the tender period. (Martin)

DOCUMENT NO.	SUB DIRECTORY	ISSUE DATE	PAGE
01	MINUTES OF SCOPE CLARIFICATION MEETING	18/06/2026	Page 3 of 8

	<p>Tender Submission Deadline Extension: Discuss internally and communicate to all tenderers, via tender bulletin and meeting minutes, whether the tender submission deadline will be extended beyond 30th June.</p> <p>Distribution of Meeting Answers and Technical Clarifications: Compile all answers and outstanding technical clarifications from the meeting and share them with all attendees via the website and email. (Martin)</p>
4.	<p>Tender Submission Date</p> <p>Original Closing Date: 30 June 2026 Following the discussion, the closing date was extended. New Closing Date: 31 July 2026 at 11:00 CAT</p> <p>All questions must:</p> <ul style="list-style-type: none"> • Be submitted to Hennie Fortuin. • Be sent to the email address provided in the tender document. • Not be sent directly to other PetroSA personnel. <p>Responses will be issued via Tender Bulletins.</p>
5.	<p>General</p> <ul style="list-style-type: none"> • Tenderers must submit their tenders timeously to allow assistance if support is required. • Tenderers must comply strictly with all instructions in the Tender Document to facilitate an efficient evaluation process. • All companies conducting business with PetroSA must be registered on the National Treasury's Central Supplier Database (CSD). • Tenderers must pay careful attention to detail. Failure to provide any information requested in the Technical Questionnaire and Returnable Schedules will result in disqualification. • Tenderers must regularly check the PetroSA website for updates relating to the Tender (e.g., minutes, tender bulletins, clarifications, etc.). • For all updates and additional information, visit: http://www.procurement.petrosa.com/tenders/tenders/default.aspx • It remains the sole responsibility of the Tenderer to monitor the website regularly.
6.	<p>Closure</p> <p>No further questions were raised. Meeting adjourned at 12:02</p>

DOCUMENT NO.	SUB DIRECTORY	ISSUE DATE	PAGE
01	MINUTES OF SCOPE CLARIFICATION MEETING	18/06/2026	Page 4 of 8

ATTENDANCE REGISTER

M Martin (Hennie) Fortuin
MartinHennie.Fortuin@petrosa.co.za

AC Andy Cupido (Pr Tech Eng)
ANDY.CupidoPrTechEng@petrosa.co.za

NN Ntombebhongo Ngx... (External)
Ntombebhongo.N@africaia.com

JR Jansen Jansen van Re... (External)
jansen.jvr@megchem.com

PD Pierre Duvenage (External)
pierre.duvenage@megchem.com

G Gloria (Unverified)

OO Olugbenga Oni
OOni@slb.com

T Tamunonye (Tammy) Ejimadu
TNumbere@slb.com

DD Denis Drozdovsky (External)
d.drozdovsky@cme-international.com

EK Eric Raoul TAMEU KADJE
eric-raoul.tameu-kadje@bureauverita...

LE Laila Ebrahim (External)
Laila.Ebrahim@oscmarine.com

AS Alexei Solodcin (Unverified)

IP Ingrid PICK (External)
Ingrid.Pick@ponticelli.com

DM David Meinie
DAVID.Meinie@petrosa.co.za

DOCUMENT NO.	SUB DIRECTORY	ISSUE DATE	PAGE
01	MINUTES OF SCOPE CLARIFICATION MEETING	18/06/2026	Page 5 of 8



Coenraad Cronje
COENRAAD.Cronje@petrosa.co.za



Ndivhuwo Nematikonde
NNematikonde@slb.com



Theunis Van der Walt
THEUNIS.VanderWalt@petrosa.co.za



MP (Unverified)



Byron Wagner



Mark Cowley



Soman, George (External)
George.Soman@lr.org



do Amaral, Bruno (External)
Bruno.Amaral@lr.org



Bavumile Skhosana



MARK GLOCK
mark.glock@bureauveritas.com



Mzukisi Jeyi
MZUKISI.Jeyi@petrosa.co.za



Rudi BOSHOFF (External)
rudi.boshoff@ponticelli.com



Graeme Lees (External)
graeme.lees@xodusgroup.com



Buchmiller, David (External)
David.Buchmiller@dnv.com

DOCUMENT NO.	SUB DIRECTORY	ISSUE DATE	PAGE
01	MINUTES OF SCOPE CLARIFICATION MEETING	18/06/2026	Page 6 of 8



Patrick (Xolile) Malashe
XOLILE.Malashe@petrosa.co.za



Gilbert Yevi (External)
gyevi@g2y-energy.com



h r (External)
hr@alamoprojects.co.za



Sbusiso Mkhize (Petro... (External)
sbusiso.mkhize@petro-vision.com



Sergey Rylov (External)
s.rylov@cme-international.com



Ntsakisi Baloyi



read.ai meeting not... (Unverified)



Suji, Betsy (External)
Betsy.Suji@dnv.com



Anand Kasthuri (External)
Anand.Kasthuri@ep-consult.co.uk



Georgie, Nisha (External)
Nisha.Georgie@dnv.com



hendry swart



Ian Stephens (External)
Ian.Stephens@xodusgroup.com




Cruz Broekhuijsen (External)
Cruz.Broekhuijsen@ep-consult.co.uk

DOCUMENT NO.	SUB DIRECTORY	ISSUE DATE	PAGE
01	MINUTES OF SCOPE CLARIFICATION MEETING	18/06/2026	Page 7 of 8

PD Peter Daniel (External)
peter.daniel@ep-consult.co.uk

CM Cochran McLeod (External)
cochran.mcleod@three60energy.com

 Nombuso Gumede
NOMBUSO.Gumede@petrosa.co.za

ME Ernst, Masego M
Masego.Ernst@standardbank.co.za

LA Lekan Aluko (PetroVis... (External)
lekan.aluko@petro-vision.com

KR Kgabo Rapelego
KGABO.Rapelego@petrosa.co.za

NG Nick Gilmour (External)
nick.gilmour@three60energy.com

LG Ludwe Geza
LUDWE.Geza@petrosa.co.za

VO Vadim Oganov (Unverified)

SM Stanislav MacDonald (External)
stanislav.macdonald@xodusgroup.com

E Ekaterina (Unverified)

CB Craig Beautement
craig.beautement@petrosa.co.za

NS Noorulamin Shaikh
NOORULAMIN.Shaikh@petrosa.co.za

DOCUMENT NO.	SUB DIRECTORY	ISSUE DATE	PAGE
01	MINUTES OF SCOPE CLARIFICATION MEETING	18/06/2026	Page 8 of 8