



Evaluation Criteria (Minimum Qualifying Criteria % = 75%)			
No.	Description	Weighting	Evaluator Scoring
1	<p><b>Previous Work Completed:</b> Experience in Engineering and Maintenance Services on Turbine Centreline. Contractor to provide evidence in terms of their experience on large turbine (&gt;=200MW) projects that was successfully completed over the past 5 years. Copy of contract and/or Purchase Orders and corresponding, together with the respective invoice for that Purchase order – evidence provided must be in line with the Scope of Works (Turbine Centreline and Generator plants). Evidence for the commercial value is accumulative over the 5 year period and outages starting later than 1 January 2020 will be considered.</p> <p><b>Scoring:</b></p> <p><b>1.1 Commercial (Total value of all contracts submitted will be considered)</b>            No evidence or &lt; R 400 000 000 = 0 points awarded.            &gt; R 400 000 000 to R 500 000 000 = 5 points awarded.            &gt; R 500 000 000 to R 750 000 000 = 10 points awarded.            &gt;R 750 000 000 = 15 points awarded</p> <p><b>1.2 MW (MW unit serviced will be considered, minimum of 3 submission)</b>            &lt;200MW = 0 point            &gt;=200MW &lt; 450MW = 2 points            &gt;=450MW &lt; 700MW = 3 points            &gt;=700MW &lt; 900MW = 4 points            &gt;=900MW = 5 points</p>	20	
2	<p>Suppliers to submit Proof of Outage Execution Experience for Turbine and Generator scope (Only units &gt;= 200MW will be considered) over a period of 5 Years</p> <p>The supplier is expected to submit 3 Outage related projects completed per year. Each project must include the following documents:</p> <p>2.1 Scope of Work            2.2 Task Order            2.3 Customer Satisfaction Letter            2.4 Due Date Performance            2.5 Successful Return to Service Letter from the client  <b>All documentation submitted must be signed off by the Client</b></p> <p><b>Scoring:</b>            0.267 points will be allocated per document submitted. A maximum of 3 projects will be scored per year. Year 1 will begin on 1 January 2020</p> <p>Preferably to be inline with Item 1</p>	20	
3	<p><b>Resources - Copies of CVs for key personnel</b> - with turbine related experience as cited in the scope of work. CVs must be accompanied by certified copies (commissioner of oaths) for relevant qualifications (Trade Test Qualification/Degree /training certificates etc).</p> <p>CV's without the below mandatory information will be deemed incomplete and not considered during the evaluation process. (Refer to minimum training and experience requirements as defined in the Scope of Work. CV's not meeting the min requirement will not be used for the point allocation)            Mandatory Information: CV's to be signed by each individual with the following information:</p> <p>Name: _____            ID number: _____            Date: _____            Signature: _____</p> <p>And accompanied with Certified copies (commissioner of oaths) for relevant qualifications (Trade Test Qualification/Degree /training certificates etc). Qualifications that are not certified will not be considered for the evaluation.</p> <p>Signed employment contracts of each of the CVs submitted clearly indicating period of employment not in the future. The employment contract should be ≥3 years  <b>NB. CVs submitted without signed employment contract ≤ 3 years will not be considered.</b></p> <p>The following skills must be submitted: (4 x Turbine Engineers), (4 x Turbine Supervisors), (4 x Artisans), (4 Technical Field Advisors), and (4 Technicians). Total = 20</p> <p><b>Scoring:</b>            0.5 points per CV and max of 2 points will be allocated per skill.</p>	10	
4	<p><b>Engineering Back Office Support Capability</b> - Provide evidence of engineering back office support – provide copies of formal reports submitted from your Engineering back office with engineering and technical recommendations which was accepted by your client and implemented and subsequently closed out. Reports will only be considered with details and sign-off by respective clients. This must be indicated on the report or on a client letter signed by the tenderer and client. Reports for category 4.1, 4.2 and 4.4 will only be considered with the implementation complete and agreed on by the client (signed for). Capability of the tenderer will be assessed, and points will be based on reports submitted as per necessary information stated. Point will only be allocated for each successful and fully compliant report. The supplier must indicate the category for which the report is submitted (4.1, 4.2, 4.3 or 4.4) and the same report can not be submitted for multiple categories.</p> <p>Scoring (max 15, min 0):            1 to 20 Successful Reports with all mandatory information outlined above.  <b>Engineering Support (site and back office) for a period of 5 years (only reports signed by the client in the period starting 1 Jan 2020 up to tender date will be considered).</b>            20 reports in total over the period of 5 years</p> <p>4.1 Signed turbine generator technical reports or investigations with recommendations, proof of implementation and close out signed by client.            4.2 Signed turbine generator continuous improvements/proactive technical reports with proof of implementation signed by client            4.3 Signed turbine generator outage execution service reports clearly indicating work performed and recommendations accepted by client            4.4 Signed turbine generator reverse engineering/modification implementation report</p> <p><b>Maximum of 3.75 points may be allocated per category (max 5 reports per category).</b>  <b>Each report counts for 0.75 points</b></p>	15	

5	<p><b>TRAINING PROOF</b> - PRECISION MESUREMENT, VALVE OVERHUAL, TURBINE SHAFT ALIGNMENT , TURBINE FUNDAMENTALS and GENERATOR PRINCIPLES - The Service Provider must provide 10x Artisans, with ALL mentioned training for each Artisan, each Artisan will have a pack of training (x 5 training certificates or proof of training attendance and completion as stated above)</p> <p>Scoring:  1 point per complete training submission for a Artisan.  5 Artisans submitted information in full = 5 points awarded.  10 Artisans submitted information in full = 10 points awarded.  <b>NB all training compliance certificates must be submitted, failure to meet all training submission will not be considered</b></p>	10	
6	<p><b>PROOF OF SIGN OFF 50 DAYS PROGRAMS or LESS FOR GO'S/MAJOR OVERHAUL</b> - The Service Provider must submit 5 x Programs accepted and signed off by both the Client and the Service Provider in the past 5 years starting 1 Jan 2020. The actual programs compiled by the Service Provider must be submitted in pdf format signed-off with full activity list on a official planning software. This includes the actual completed updated program against the 50 days planned program with the related Task Order/ Contract/ Purchase Order and successful return to service on clients letterhead.</p> <p>Scoring (max 20, min 0):</p> <p>The following point allocation will be used per project if the required information is supplied and the outage was completed in 50 or less days:  1.33 Point will be awarded per Planned Program  1.33 Point will be awarded per Actual Program and Task Order  1.33 Point will be awarded for each Successful RTS Letter</p>	20	
7	<p><b>Proof of Turbine Engineering Capability. The suppliers to provide method statement to execute the following activities on a =&gt;200MW turbines and generators:</b></p> <p><b>7.1 HP turbine Steam Path Alignment:</b>  Provide a detailed description of the HP turbine steam path alignment process, including open and closed measurements, clearance calculations, allowances for distortion or movement, methodology to measure top and bottom clearances and the final box-up residual clearances.</p> <p><b>7.2 Hydrogen Seals Assembly</b>  Present a comprehensive description of the hydrogen seal assembly covering distortion checks, hydrogen seal alignment, assembly and concluding with final testing. The assembly should incorporate both radial and axial hydrogen seal configurations.</p> <p><b>7.3 Steam Turbine Inner Casing distortion repair/correction methodology/procedure</b>  Provide a step-by-step explanation of evaluating casing distortion including the acceptance criteria and the methodology for selecting an appropriate repair approach.</p> <p><b>7.4 Rigging out any Turbine Rotor</b>  The method statement should include details of the rotor's tonnage, sling selection, weight calculations, and the expected loads on the slings.</p> <p><b>7.5 Threading out Generator Rotor</b>  The generator rotor removal process, including required precautions, installation of skids and shoes, and the use of air cushion technology for threading out the rotor.</p> <p>Scoring:  Each method statement counts for 1 point.</p>	5	

<b>TOTALS</b>		<b>100</b>	
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Supported By: Roanid Mudau
Designation: Chief Engineer
Signature, and Date:  16/06/2026
Approved By: Reinaldo Da Veiga
Designation: Engineering Manager
Signature and Date:  16/6/2026