

Title: **TECHNICAL EVALUATION
STANDARD FOR THE SUPPLY
OF PRIMARY PLANT
EQUIPMENT FOR PAULPUTS
MTS**

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Executive Summary

The technical tender evaluation is one of the critical gates in the enquiry chain to ensure that the bidders understand the customer's requirements and they can supply primary plant equipment. This tender technical evaluation criterion was created to evaluate the tender for Paulputs MTS. Compliance with this document will ensure that all suppliers bidding to supply primary plant equipment for Paulputs MTS to Eskom Transmission are evaluated fairly and transparently. It minimises the influence of the individual discretion of a person doing evaluation. The assessment of each supplier will be based on the information the supplier provides during tender stage.

1. Introduction

This document has been developed to define the standard technical evaluation criteria to be used when evaluating tender submissions, in response to a Request for Proposal (RFP), for the supply of Paulputs MTS primary plant equipment for the Transmission division.

The document defines various aspects required to perform the technical evaluation and contains the evaluation criteria used at paper evaluation.

2. Supporting clauses

2.1 Scope

The scope of this document is to provide the framework wherein the substation primary plant associated with Paulputs MTS project may be effectively evaluated against the applicable nominated list.

This document does not specify the requirements of each item as the specific requirements, but the adherence to the list of nominated equipment to be used.

2.1.1 Purpose

The purpose of this document is to standardise the technical strategy and adherence to the supply of nominated equipment to be used.

2.1.2 Applicability

This document shall apply throughout Eskom's Transmission division. It is also applicable for all external parties constructing substation infrastructure projects that will be handed over operationally to Eskom Transmission.

2.2 Normative/informative references

Parties using this document shall apply the most recent edition of the documents listed in the following paragraphs.

2.2.1 Normative

- [1] Paul STR-SE-D87 Establish 400/132kV Transformation at Paulputs Substation Phase 1 Detail Design Report
- [2] Power Delivery Engineering User Requirement Specification (SURS) – Project Name: Establish 400/132kV Transformation at Paulputs Substation Rev 1 signed 01/08/2023.
- [3] 240-180000668 - Standard on how Contractors Can Select Material to Use to Build Substations or Infrastructure on the Self-Build or EPC
- [4] 240-180200051 - Eskom Transmission List of Pre-Approved HV Equipment
- [5] 240-180000653 – Engineering Instruction to Install Pantographs On 132kV and 88kV Busbar Selection Upon Design Layout Requiring Inline Arrangement

2.2.2 Informative

None

2.3 Definitions

2.3.1 General

Definition	Description
Eskom assessment / evaluation representative(s)	The person(s) appointed by Eskom to perform evaluation of tender submission (s) in line with Eskom requirements.

2.3.2 Disclosure classification

Controlled disclosure: controlled disclosure to external parties (either enforced by law, or discretionary).

2.4 Abbreviations

Abbreviation	Description
Tx	Transmission
VT	Voltage Transformer
CT	Current Transformer
CVT	Capacitive Voltage Transformer
EPC	Engineer, Procure, and Construct
Eskom	Eskom Holdings SOC (Ltd)
HV	High Voltage
LAP	List of pre-Accepted Products or HV equipment (refer to 240-180200051)
MTS	Main Transmission Substation
SE&D (SED)	Substation Equipment & Diagnostics
SURS	Substation User Requirement Specification

2.5 Roles and responsibilities

Suppliers are responsible for selection of HV products from the manual title: ESKOM TRANSMISSION LIST OF PRE-APPROVED HV EQUIPMENT (unique identifier **240-180200051**) for their designs and further populate Annexure A to indicate their compliance with the List of Approve Products. Personnel involved with the design, procurement and construction of Eskom substations shall ensure compliance to these requirements and that primary plant equipment are evaluated in accordance with this document.

2.6 Process for monitoring

Eskom will monitor the compliance to this document.

2.7 Related/supporting documents.

Not applicable.

3. Requirements

3.1 General

The technical evaluation for the substation primary plant shall be composed of documentation evaluation. The qualitative requirements criteria for the technical evaluation are as in Annexure A, ensuring that suppliers abide by the LIST OF PRE-APPROVED HV EQUIPMENT (also referred in this document as LAP).

All documentation for this tender shall be in English.

For the supplier's submission to be compliant all tender technical returnables must be submitted as required and score at least 80% in the qualitative evaluation. Any deviation must be indicated on Annexure C

Suppliers who are tendering but are not the OEM of the product must source the required technical returnable from the OEM where relevant. Missing information will not be requested after the Enquiry closing date.

If any part or sub-component of the production process is outsourced, the Supplier shall retain full and complete accountability for the (entire) product.

Eskom Transmission's current installed base of primary plant equipment (power transformers, instrument transformers, surge arresters, circuit breakers and disconnectors are typically procured for easy integration with existing Eskom network. Product standardization forms the backbone of Eskom Transmission's efforts to reduce the burden associated with adapting the substation design that might arise due non-standard products. The new products must be largely compatible with the existing installed base.

- Products must meet the Eskom specifications; Eskom must be satisfied with quality management system and the tests conducted on the products.
- The Supply contract scope includes manufacturing, testing, supply, delivery, offloading, erection, and commissioning for a period of 4 years.
- Tenderers are to submit guarantee letters confirming they can supply the equipment as specified in Annexure A.

Tenderers are advised that if they have alternative technology which they may deem appropriate for the current scope of works, they are at liberty to bring this to Eskom's attention as a proposal. The use of technology which has not been evaluated and accepted by Eskom will not be acceptable [3].

3.2 Desktop Evaluation

The desktop evaluation shall be conducted by the Eskom assessment representatives. This part of the evaluation will start when submissions are opened the first time. It begins with the confirmation that all tender technical returnables have been submitted. Tenderers are to submit all the required tender technical returnables and highlight any clarification prior to tender close. Tenderers are to submit guarantee letters confirming they can supply the equipment as specified in Annexure A.

During the qualitative assessment, the Eskom evaluating representatives will go through the qualifying submissions in detail and score each item evaluated. Refer to Annexure B. The tender submission must score a minimum of 80% in the qualitative evaluation to be considered as technically qualified.

4. Authorization

This document has been seen and accepted by:

Name and surname	Designation
Bheki Ntshangase	Senior Manager – Transmission Division, Substation Equipment & Diagnostics
Sphiwe Nkosi	Chief Technologist - Transmission Division, Substation Equipment & Diagnostics
Sibongile Maphosa	Chief Engineer - Transmission Division, Substation Equipment & Diagnostics

5. Revisions

Date	Rev	Compiler	Remarks
Nov 2023	1	S Miya	First Issue

6. Development team

Not Applicable.

7. Acknowledgements

Not Applicable.

Annexure A – List of Approved Product (LAP)

Please note that the quantities indicated are an estimate and please indicate how you are going to source HV equipment on the table below:

Item No.	Equipment	Equipment Rating	SAP #	Total Quantity	Will use the Approved products as per attached LAP (Y/N)	Comments
400 kV Yard						
1	Isolator	400kV 3150A 50kA 110VDC Motor Operated Disconnecter Without Earthing Switch 1425BIL, 6500mm spacing	0664789	1		
2	Isolator	400kV 3150A 50kA 110VDC Motor Operated Disconnecter Left Hand Earthing Switch 1425BIL, 6500mm spacing	0664795	1		
3	Isolator	400kV 3150A 50kA 110VDC Motor Operated Disconnecter Right Hand Earthing Switch 1425BIL, 6500mm spacing	0664792	1		
4	Earthing Switch	400kV 50kA 110VDC Hand Operated Earthing Switch (Separately Mounted, 1425 BIL, 6500mm spacing)	0665015	1		
5	Circuit Breakers	400kV 3150A 40kA 1P 31mm/kV 110VDC - Circuit Breaker	0660059	6		
6	Current transformer	CT 400kV 2500A 50KA 2P24 2M24 2B24 31mm/kV	639096	12		
7	CVT	400kV/110V 2P1M 150/50VA (3P/0.2) 31mm/kV	8544	15		

8	Pantograph Disconnecter	400kV 3150A 50kA 110VDC Motor Operated Pantograph Disconnecter Without Earthing Switch 1425BIL	0665008	6		
9	Surge Arrestor	Station Class Surge Arresters For 400KV System 25mm/kV (Mechanical Load Bearing)	623039	6		
10	Post Insulator	400kV Post Insulator, C6-1550, 25mm/kV	523608	9		
11	Insulators	400kV Long Rod Insulators	TBA	21		
132kV Yard						
1	Circuit Breaker	132kV 3150A 40kA 1P 31mm/kV 110VDC - Circuit Breaker	0642974	1		
2	Current Transformer	CT 132kV 2500A 40kA 2P 2M 2B10/12/16 31mm/kV	180034	3		
3	Voltage Transformer	VT 1PH 132KV/110V 200/100VA 31	243891	3		
4	Isolator	132kV 2500A 40kA 31mm/kV Hand Operated Disconnectors Right Hand Earthing Switch 110VDC 3000mm	0647762	1		
5	Post Insulator	132kV Post Insulator, C10-550, 25mm/kV	523600	54		
6	Earth Switch	132kV 40kA 31mm/kV Separately Mounted Earthing Switch 110VDC 3000mm	0647891	1		
7	Pantograph Disconnecter	132kV 2500A 40kA 31mm/kV Motor Operated Pantograph Disconnecter Without Earthing Switch 110VDC	0642689	3		
8	Surge Arresters	132kV, 10kA, 80%, Metal Oxide, Earthed Base	685444	3		

9	Insulators	132kV Longrod Composite Insulator, 120kN, 25mm/kV	TBA	3		
22 kV Yard						
1	Surge Arresters	22 kV Station Class, 31mm/kV	400391	21		
2	Insulators	33kV Longrod Composite Insulators, 120kV, 25mm/kV	TBA	6		

Annexure B – Desktop Documentation Evaluation: Qualitative Criteria

Criteria	Section	% weight	Weighted Score
Circuit Breakers	B1	20	
Isolators	B2	15	
Earthing switches	B3	15	
Current Transformers	B4	10	
Voltage Transformer	B5	10	
Capacitive Voltage Transformers	B6	10	
Surge Arrestors	B7	15	
Post Insulators	B8	5	
Total		100	

For each evaluation criteria, the extent to which submissions comply with the requirements shall be scored based on the following, with a maximum score of 100%.

Item No.	Item	Compliance
1	Provide all completed Annexure A and C	Yes/No
2	All documents to be in English	Yes/No

Threshold: The score that each tenderer receives will provide a numeric basis for tender comparison. The minimum weighted average score across all equipment required for Primary Plant to be considered must be 80% or above.

B1 Circuit Breaker				
		Criteria	Score	
	B1.1 Did the supplier select the Circuit Breaker in the LAP?	Yes	1	
		No	0	
	1.1.1 400kV Circuit Breaker			
	1.1.2 132kV Circuit Breaker			
Scoring				
P ₄₀₀ = Quantity of 400kV Circuit Breaker				
P ₁₃₂ = Quantity of 132kV Circuit Breaker				
P _{Total} = P ₄₀₀ + P ₁₃₂				
Weighted score for 400kV Circuit Breaker $W_{400} = (\text{score } (1 0) \times (P_{400} / P_{Total}) \times 20\%$				
Weighted score for 132kV Circuit Breaker $W_{132} = (\text{score } (1 0) \times (P_{132} / P_{Total}) \times 20\%$				
Weighted score Circuit Breaker $W_{CBs} = W_{400} + W_{132}$				

B2		Isolators	
		Criteria	Score
B2.1 Did the supplier select the Isolators in the LAP?		Yes	1
		No	0
	2.1.1 400kV Isolators		
	2.1.2 132kV Isolators		
Scoring			
P ₄₀₀ = Quantity of 400kV Isolators			
P ₁₃₂ = Quantity of 132kV Isolators			
P _{Total} = P ₄₀₀ + P ₁₃₂			
Weighted score for 400kV Isolators W ₄₀₀ = (score (1 0) x (P ₄₀₀ / P _{Total}) x 15%			
Weighted score for 132kV Isolators W ₁₃₂ = (score (1 0) x (P ₁₃₂ / P _{Total}) x 15%			
Weighted score Isolators W_{isol} = W₄₀₀ + W₁₃₂			

B3		Earth Switches	
		Criteria	Score
B3.1 Did the supplier select the Earth Switches in the LAP?		Yes	1
		No	0
	3.1.1 400kV Earth Switches		
	3.1.2 132kV Earth Switches		
Scoring			
P ₄₀₀ = Quantity of 400kV Earth Switches			
P ₁₃₂ = Quantity of 132kV Earth Switches			
P _{Total} = P ₄₀₀ + P ₁₃₂			
Weighted score for 400kV Earth Switches W ₄₀₀ = (score (1 0) x (P ₄₀₀ / P _{Total}) x 15%			
Weighted score for 132kV Earth Switches W ₁₃₂ = (score (1 0) x (P ₁₃₂ / P _{Total}) x 15%			
Weighted score Earth Switches W_{ES} = W₄₀₀ + W₁₃₂			

B4		Current Transformer		
		Criteria	Score	
B3.1 Did the supplier select the CTs in the LAP?		Yes	1	
		No	0	
	3.1.1 400kV CTs 3.1.2 132kV CTs			
Scoring				
P ₄₀₀ = Quantity of 400kV CTs				
P ₁₃₂ = Quantity of 132kV CTs				
P _{Total} = P ₄₀₀ + P ₁₃₂				
Weighted score for 400kV CTs W ₄₀₀ = (score (1 0) x (P ₄₀₀ / P _{Total}) x 10%				
Weighted score for 132kV CTs W ₁₃₂ = (score (1 0) x (P ₁₃₂ / P _{Total}) x 10%				
Weighted score CTs W_{CTs} = W₄₀₀ + W₁₃₂				

B5		Voltage transformers		
		Criteria	Score	
B5.1 Did the supplier select the VTs in the LAP?		Yes	1	
		No	0	
	5.1.1 400kV VTs 5.1.2 132kV VTs			
Scoring				
P ₄₀₀ = Quantity of 400kV VTs				
P ₁₃₂ = Quantity of 132kV VTs				
P _{Total} = P ₄₀₀ + P ₁₃₂				
Weighted score for 400kV VTs W ₄₀₀ = (score (1 0) x (P ₄₀₀ / P _{Total}) x 10%				
Weighted score for 132kV VTs W ₁₃₂ = (score (1 0) x (P ₁₃₂ / P _{Total}) x 10%				
Weighted score VTs W_{VTs} = W₄₀₀ + W₁₃₂				

B6		Current Voltage Transformer	
		Criteria	Score
B8.1 Did the supplier select the CVTs in the LAP? 8.1.1 400kV CVTs 8.1.2 132kV CVTs	Yes	1	
		No	0
Scoring			
P ₄₀₀ = Quantity of 400kV CVTs			
P ₁₃₂ = Quantity of 132kV CVTs			
P _{Total} = P ₄₀₀ + P ₁₃₂			
Weighted score for 400kV CVTs W ₄₀₀ = (score (1 0) x (P ₄₀₀ / P _{Total}) x 10%			
Weighted score for 132kV CVTs W ₁₃₂ = (score (1 0) x (P ₁₃₂ / P _{Total}) x 10%			
Weighted score CTs W_{CVTs} = W₄₀₀ + W₁₃₂			

B7		Surge Arresters	
		Criteria	Score
B3.1 Did the supplier select the Surge Arresters in the LAP? 3.1.1 400kV Surge Arresters 3.1.2 132kV Surge Arresters	Yes	1	
		No	0
Scoring			
P ₄₀₀ = Quantity of 400kV Surge Arresters			
P ₁₃₂ = Quantity of 132kV Surge Arresters			
P _{Total} = P ₄₀₀ + P ₁₃₂			
Weighted score for 400kV Surge Arresters W ₄₀₀ = (score (1 0) x (P ₄₀₀ / P _{Total}) x 15%			
Weighted score for 132kV Surge Arresters W ₁₃₂ = (score (1 0) x (P ₁₃₂ / P _{Total}) x 15%			
Weighted score Surge Arresters W_{SA} = W₄₀₀ + W₁₃₂			

B8		Post Insulators			
		Criteria	Score		
B3.1 Did the supplier select the Post Insulators in the LAP? 3.1.1 400kV Post Insulators 3.1.2 132kV Post Insulators	Yes	Yes	1		
		No	0		
Scoring					
P ₄₀₀ = Quantity of 400kV Post Insulators					
P ₁₃₂ = Quantity of 132kV Post Insulators					
P _{Total} = P ₄₀₀ + P ₁₃₂					
Weighted score for 400kV Post Insulators $W_{400} = (\text{score } (1 0) \times (P_{400} / P_{Total}) \times 5\%$					
Weighted score for 132kV Post Insulators $W_{132} = (\text{score } (1 0) \times (P_{132} / P_{Total}) \times 5\%$					
Weighted score Post Insulators $W_{PIs} = W_{400} + W_{132}$					

Annexure C – Deviation schedule

Tenderers are to indicate any deviations to the "Required" list as per Annexure A in the table below. Any deviations will need to be evaluated and approved by Eskom for consideration.

Name of Equipment/ Material	Description of the Equipment/ Material	SAP #	Supplier/ Original Equipment Manufacturer (OEM)	SUPPLIER DRAWING NUMBER/DOCUMENT ID
Isolator	400kV 3150A 50kA 110VDC Motor Operated Disconnecter Without Earthing Switch 1425BIL, 6500mm spacing	0664789		
Isolator	400kV 3150A 50kA 110VDC Motor Operated Disconnecter Left Hand Earthing Switch 1425BIL, 6500mm spacing	0664795		
Isolator	400kV 3150A 50kA 110VDC Motor Operated Disconnecter Right Hand Earthing Switch 1425BIL, 6500mm spacing	0664792		
Earthing Switch	400kV 50kA 110VDC Hand Operated Earthing Switch (Separately Mounted, 1425 BIL, 6500mm spacing)	0665015		
Circuit Breakers	400kV 3150A 40kA 1P 31mm/kV 110VDC - Circuit Breaker	0660059		
Current transformer	CT 400kV 2500A 50KA 2P24 2M24 2B24 31mm/kV	639096		
CVT	400kV/110V 2P1M 150/50VA (3P/0.2) 31mm/kV	8544		
Pantograph Disconnecter	400kV 3150A 50kA 110VDC Motor Operated Pantograph Disconnecter Without Earthing Switch 1425BIL	0665008		
Surge Arrestor	Station Class Surge Arresters For 400KV System 25mm/kV (Mechanical Load Bearing)	623039		
Post Insulator	400kV Post Insulator, C6-1550, 25mm/kV	523608		
Insulators	400kV Long Rod Insulators	TBA		
Circuit Breaker	132kV 3150A 40kA 1P 31mm/kV 110VDC - Circuit Breaker	0642974		
Current Transformer	CT 132kV 2500A 40kA 2P 2M 2B10/12/16 31mm/kV	180034		

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Voltage Transformer	VT 1PH 132KV/110V 200/100VA 31	243891		
Isolator	132kV 2500A 40kA 31mm/kV Hand Operated Disconnectors Right Hand Earthing Switch 110VDC 3000mm	0647762		
Post Insulator	132kV Post Insulator, C10-550, 25mm/kV	523600		
Earth Switch	132kV 40kA 31mm/kV Separately Mounted Earthing Switch 110VDC 3000mm	0647891		
Pantograph Disconnecter	132kV 2500A 40kA 31mm/kV Motor Operated Pantograph Disconnecter Without Earthing Switch 110VDC	0642689		
Surge Arresters	132kV, 10kA, 80%, Metal Oxide, Earthed Base	685444		
Insulators	132kV Longrod Composite Insulator, 120kN, 25mm/kV	TBA		
Surge Arresters	22 kV Station Class, 31mm/kV	400391		
Insulators	33kV Longrod Composite Insulators, 120kV, 25mm/kV	TBA		