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PLANT AREA: MATLA POWER STATION					
REF: 053892	R REFURBISHMENT AND TREVI-TESTING OF TUP Reference Rev No: 02			AND RELIEF VALVES AS AND WHEN REQUIRED FOR A I	
COMPILED BY	Name: Hlavutelo Nkwinika Systems Engineer/End User	Signature:		Date: \i	10/2023
APPROVED	Name: Zain Karodia Line Manager	Signature:	Marks	Date: ///	10/2023
APPROVED	Name: Lindokuhle Ngobese Group Manager	Signature:		Date: 12	5/10/2023
REVIEWED	Name: Quality Department	Signature:		Date. \	2/10/23.
REVIEWED	Name: HC NGUKUT GREAT Occupational Health and Safety	Signature:	HAR ent	Date:	8/10/203
REVIEWED	Name: Wankhwela Ramaboec	Signature:	TO CA	Date:	2.10.2023
ACCEPTED	Name: Outage Manager/Maintenance manager	Signature:		Date:	-
ACCEPTED	Name: AIA	Signature:	J	Date	

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NB: Do not tamper with the template.

GENERAL

- Data books, reviews, reports, and diagrams/drawings shall be submitted to Engineering after the completion of the work. Engineering to forward the data books to Quality Department (Document Control)
- · All QCP's to be submitted to Engineering and Quality for approval prior to outage/project or maintenance work commencement.

	SCOPE OF WORK	PROCEDURE, SPECIFICATION,	HOLD POINTS,	RESPONSIBLE
	DESCRIPTION / ACTIVITY	ENG. REQUIREMENTS / DOCUMENTATION	WITNESS, REPORTS	PARTY
1.1	Occupational Health and Safety	 Health and safety file should be approved by Safety risk management department prior to any work commences on site All work is to be done in accordance with OHS Act 85 of 1993, Matla plant procedures and Plant Safety Regulations. (240-150642762). Matla power station SHEQ induction must be done before access to site can be granted The contractor should ensure that all employees have acquired the required competency for the task they are performing. The contractor to ensure compliance to updated legal requirements and other requirements 	Eskom to witness.	Contractor

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1.2	Environmental Management.	 All activities listed in the National Environmental Act 107 of 1998, EIA Regulations as 	Eskom to witness.	Contractor
		amended, must have environmental AUTHORISATION before commencement of work.		
		 The contractor shall comply with all applicable legal and other requirements. 		
		The polluter pays principle will be applied		
		The contractor manager shall ensure compliance with Eskom Matla Environmental		
		procedures to ensure the prevention of pollution (refer: OMOP 4090 and 4402).		
		The last payment will be processed based on the status of the last housekeeping check		
		sheet (Annexure C: OMOP 4402) of designated area.		
		 EMS file based on ISO14001 will be required. 		
1.3	Quality Management	The contractor/executioner of work will be responsible for drawing up all QCP	Hold point	Contractor
		documentation and this must be approved by engineering and authorised by the Quality		
		Department before commencing with the work.		
		 Contractors/executioner to adhere to QM 58 and OMOP4497 requirements 		
		 Number of NCR issued can affect your next tendering process. 		
		 The QCP shall be signed progressively by the Engineer/Supervisor, Eskom QC 		
		Inspector, Contractor QC Inspector and/or AIA.		
		 No procuring of outage items without the approval of scopes by quality 		

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		 All outage scopes creep and scopes addition should be approved by quality No contractor should be in the possession of scopes for execution without the scopes approved by quality The contractor is subjected to quality auditing at any point in time during execution of scope
1.4	Inputs from other departments	
1.5	Commissioning reference	

SCOPE OF WORK DESCRIPTION / ACTIVITY PROCEDURE, SPECIFICATION, ENG. REQUIREMENTS / DOCUMENTATION	HOLD POINTS, WITNESS, REPORTS	RESPONSIBLE PARTY
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	SCOPE OF WORK DESCRIPTION / ACT		EDURE, SPECIFICATION, REMENTS / DOCUMENTATION	HOLD POINTS, WITNESS, REPORTS	RESPONSIB LE PARTY
1.	Ensure permit is applied before pressure testing of valve Turbine Safety Valves.	g or striping		Н	Contractor and Outage Coordinator
2.	Contractor to confirm outage coordinator has a scaffoldings for all safety valve to be pressure maintained.			Н	Contractor and Outage Coordinator
3.	Contractor is to perform spring test and submit each of the valve springs.	t report for		Н	
4.	Contractor is to perform Trevi-Test during p operation and provide certificates. The caps sha after boxing up.			Н	Contractor
5.	Contractor to submit QCP for approval prior to testing or refurbishment of valve	p pressure-		Н	
6.	Information on set/lifting pressure is included in Consult engineering in case of any uncertainties.			Н	Contractor
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7.	Contractor shall supply all spares listed u	ınder bill of		Н	Contractor
	materials as and when required.				
8.	All Trevi-Tests done by contractor are to be	witnessed by			Engineering,
	Eskom Engineering and AIA.				AIA and Contractor
9.	During inspection and refurbishment of safety v			Н	Contractor
	contractor is to strip open valve(s), clean and v	<u>sually</u>			
	inspect for:				
	Score marks on the spindle, disc and b	ody seats			
	Pitting on the spindle disc and body set	ats			
	 Washing of disc and body seats 				
	 Corrosion spindle, discs and body seat 	s			
	Bent shaft				
	 Damaged spindle threads and nuts 				
	 Clearance on guides and sliding parts 				
	 Damages stem/disc connector blocks 				
	 Sterllite thickness of valve parts where 	possible			
	 Replace gaskets on valve connection 				
	Note : Laggings will have to be remove	d on some			
	of the valves before they can be strippe	ed			
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	Blue and lap all defective/passing valves		
	If the repairs is to be done by subcontractor, Outage must be informed and the subcontractor must be approved by Eskom.		
	Should any of the above be discovered, engineering to be notified for intervention		
10.	Contractor to submit reports for all defects discovered upon inspection safety valve	Н	Contractor

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#	Alpha numeric	Qty.	Type	NB (mm)	PN (Bar)	Material	Drive	Make	sow	Test pressure & Location
1	RL10S006 VSE2.500-40A 65-II-2.2 110	1	Safety	40/65	500	13CrMo44/C22N	Spring	Sempell	Test & Refurbish	Test pressure = 33.5 MPa Location: Between HP HTR 5A & 6A (3m Level)
2	RL10S007 VSE2-500-40A 65-II-2.2 110	1	Safety	40/65	500	13CrMo44/C22N	Spring	Sempell	Test & Refurbish	Test pressure = 33.5 MPa Location: Between HP HTR 5A & 6A (3m Level)
3	RL20S006 VSE 2.500-40A 65-II-2.2 110	1	Safety	40/65	500	13CrMo44/C22N	Spring	Sempell	Test & Refurbish	Test pressure = 33. 5 MPa Location: Between HP HTR 5B & 6B (3m Level)
4	RL20S007 VSE2-500-40A 65-II-2.2 110	1	Safety	40/65	500	13CrMo44/C22N	Spring	Sempell	Test & Refurbish	Test pressure = 33.5 MPa Location: Between HP HTR 5B & 6B (3m Level)
5	RF61S002 VSR5-100- 65g100-II-5.2- 123	1	Safety	65/100	100	15Mo3/C22N	Spring	Sempell	Test & Refurbish	Test Pressure = 4.5 MPa Location: Safety valve on the steam side HP HTR 6A
6	RF62S002	1	Safety	65/100	100	15Mo3/C22N	Spring	Sempell	Test & Refurbish	Test Pressure = 4.5 MPa Location: Safety valve on the steam side

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	VSR5-100- 65g100-II-5.2-									HP HTR 6B.
	123									
	RF51S002									
										Test Pressure = 2 MPa
_	VSE5-40-125M-	,		105/000		4504 04400 04 44			5 6 111	Location: Safety valve on HP HTR 5A
7	200-II-5.3	1	Safety	125/200	40	15Mo3/13CrMo44	Spring	Sempell	Refurbish	steam side
	RF52S002									Toot Proceure = 2 MDe
	VSE5-40-								Test &	Test Pressure = 2 MPa Location: Safety valve on HP HTR 5B
8	125M200-II-5.3	1	Safety	125/200	40	15Mo3/13CrMo44	Spring	Sempell	Refurbish	steam side.
	RH30S009		Calety	120/200	70	101010071001101044	Opinig	Compen	T C C C C C C C C C C C C C C C C C C C	Steam side.
	14100000									
	VSR2-25-50E80-								Test &	Test Pressure = 0.7 MPa
9	I-2.2-123	1	Safety	50/80	25/40	St35/C22.8	Spring	Sempell	Refurbish	Location: LP Htr 3
	RH40S004									
	VSE2-25-								Test &	Test Pressure = 1.1 MPa
10	350U400-I-2.2	11	Safety	350/400	25/10	HIII/C22N	Spring	Sempell	Refurbish	Location: DST
	RH40S008									
	\/OFF 05								Tast 9	Took Drooming - 4.4 MDs
44	VSE5-25-	4	Cofota	250/200	25/40	C+25 0/C22 0	Consissor	Camanall	Test &	Test Pressure = 1.1 MPa
11	250S300-I-5.2	1	Safety	250/300	25/10	St35.8/C22.8	Spring	Sempell	Refurbish	Location: DST
12	RH40S014	1	Safety	350/400	25	H III/C22N	Spring	Sempell	Test &	Test Pressure = 1.1 MPa

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									Refurbish	Location: DST
	VSE2-25- 350U400-I-2.2									
	RH40S018									
13	VSE5-25- 250S300-I-5.2	1	Safety	250/300	25/10	St35.8/C22	Spring	Sempell	Test & Refurbish	Test Pressure = 1.1 MPa Location: DST
	RM00S007									
14	VSE2-40 25A 40-I-2.2	1	Safety	25/40	40	C 22.8	Spring	Sempell	Test & Refurbish	Test Pressure = 3 MPa Location: LP HTR 1
	RM00S010									
15	VSE 2.40 25A 40-I-2.2	1	Safety	25/40	40	C 22.8	Spring	Sempell	Test & Refurbish	Test Pressure = 3 MPa Location: LP HTR 2
	RM00S013									
16	VSE 2.40-25A 40-I-2.2	1	Safety	25/40	40	C 22.8	Spring	Sempell	Test & Refurbish	Test Pressure = 3 MPa Location: LP HTR 3
	RM00S039								Test &	Test Pressure = 1.4 MPa
17	Si 2502	1	Safety	25	40	ST35/C22	Spring	-	Refurbish	Location: Gland steam condenser
18	RM70S008	1	Safety	25	40		Spring	-	Test &	Test Pressure = 1.4 MPa

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									Refurbish	Location: Vapour steam condenser
	RQ00S001									
19	VSE5-40- 200R250-II-5.2	1	Safety	200/250	40	HIII/C22N	Spring	Sempell	Test & Refurbish	Test pressure = 1.5 MPa Location: Behind Aux Steam header
20	SA11S550 VSE5 40-65H 125-I-5.2	1	Safety	65	40	St38.5/C22N	Spring	Sempell	Test & Refurbish	Test Pressure = 2.15 MPa Location: IP case warming line from Aux steam header
21	<u>SG20S703</u> RK 46	1	Safety	250	16	-	Spring		Test & Refurbish	Gland Steam Pipe (Consult engineering) Location: 4.5 ml near flashbox 4 & 5
	<u>SO10S550</u>									
22	VSE5-25-25A40- I-5.2	1	Safety	25	40	-	Spring	Sempell	Test & Refurbish	Test Pressure = 1 MPa Location: 9.5 ml
23	<u>UG53S004</u> VSE2-40-25A40- I-2.2	1	Safety	25	40	10CrNiNb189	Spring	Sempell	Test & Refurbish	Test Pressure = 1 MPa Location: Make up water heater
23		•	Salety	20	40	1001141110109	Spring	Sempen		Turbine control air receiver
24	<u>SK00S004</u> -	1	Safety				Spring	Sempell	Test & Refurbish	Test Pressure = 0.7 MPa Location:
25	SG21S720	1	Relief	300	6	St37.2/St35.8	-	MAN	Test &	Vapour Steam

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			valve					Refurbish	(Consult engineering)
									Location: 9.5 ml
									MOT safety valve
	SC17S109	1	Relief					Test &	(Consult engineering)
26	-	1	valve	100/50	40/16	Spring	-	Refurbish	Location: 16ml below the floor
	ST10S165								
	-								
									Test Pressure = 0.45 MPa and close at
			Relief					Test &	0.42 MPa)
27		1	valve	12.5/12.5	3.5/3.5	Spring	_	Refurbish	Location: H2 unit plant safety valve,at 0 ml
	SU10S187								2 nd stage emergency system
			Relief				Brass	Test &	Test Pressure = 1 MPa
28		1	valve	32/50			Sergot	Refurbish	Location: Below 0 ml near CEP

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BILL OF MATERIAL

Full description of Material/Spares/Equipment	Specifications of Material/Spares/Equipment	Stock No	Part Number	Required Quantity

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#	MATERIAL	Quantity.	Description	Stock number	Spa	res
4	RL10S006	1	VSE2.500-40A65-II-2.2 110 Size=40/65	0074619	12 off for each item listed in the drawings	Refer to attached drawings
2	RL10S007	1	Design pressure= PN500 VSE 2.500-40A65-II-2.2 110 Size=40/65 Design pressure= PN500	0074619	12 off for each item listed in the drawings	Refer to attached drawings
3	RL20S006	1	VSE 2.500-40A 65-II-2.2 110 Size=40/65 Design pressure= PN500	0074619	12 off for each item listed in the drawings	Refer to attached drawings
4	RL20S007	1	VSE 2.500-40A65-II-2.2 110 Size=40/65 Design pressure= PN500	0074619	12 off for each item listed in the drawings	Refer to attached drawings
5	RF61S002	1	VSR5-100-65g100-II-5.2-123 Size=65/100 Design pressure= PN100	249685	12 off for each item listed in the drawings	Refer to attached drawings
6	RF62S002	1	VSR5-100-65g100-II-5.2-123 Size=65/100 Design pressure= PN100	249685	12 off for each item listed in the drawings	Refer to attached drawings
7	RF51S002	1	VSE5-40-125M-200-II-5.3 Size=125/200 Design pressure= PN40	249684	12 off for each item Refer to attach listed in the drawings drawings	

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	RF52S002		VSE5-40-125M200-II-5.3 Size=125/200		12 off for each item listed in the drawings	Refer to attached drawings
8	NF323002	1	Design pressure= PN40	249684		
			VSR2-25-50E80-I-2.2-123		12 off for each item	Refer to attached
	RH30S009		Size=50/80		listed in the drawings	drawings
9		1	Design pressure= PN25/40	249688		
			VSE2-25-350U400-I-2.2		12 off for each item	Refer to attached
	RH40S004		Size=350/400		listed in the drawings	drawings
10		11	Design pressure= PN25/10			
			VSE5-25-250S300-I-5.2		12 off for each item	Refer to attached
	RH40S008		Size=250/300		listed in the drawings	drawings
11		11	Design pressure= PN25/10			
			VSE2-25-350U400-I-2.2		12 off for each item	Refer to attached
	RH40S014		Size=350/400		listed in the drawings	drawings
12		1	Design pressure= PN25			
			VSE5-25-250S300-I-5.2		12 off for each item	Refer to attached
	RH40S018		Size=250/300		listed in the drawings	drawings
13		1	Design pressure= PN25/10			
			VSE 2.40 25A 40-I-2.2		12 off for each item	Refer to attached
	RM00S007		Size=25/40		listed in the drawings	drawings
14		1	Design pressure= PN40			
			VSE 2.40 25A 40-I-2.2		12 off for each item	Refer to attached
	RM00S010		Size=25/40		listed in the drawings	drawings
15		1	Design pressure= PN40			

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16	RM00S013	1	VSE 2.40-25A 40-I-2.2 Size=25/40	12 off for each item listed in the drawings	Refer to attached drawings
	RM00S039		Design pressure= PN40 Si 2502 Size=25	12 off for each item listed in the drawings	Refer to attached drawings
17		1	Design pressure= PN40	40 - 66 6 - 16	Defende alle de d
18	RM70S008	1	Size=25 Design pressure= PN 40	12 off for each item listed in the drawings	Refer to attached drawings
19	RQ00S001	1	VSE5-40-200R250-II-5.2 Size=200/250 Design pressure= PN40	12 off for each item listed in the drawings	Refer to attached drawings
20	SA11S550	1	<u>VSE 5 40-65H 125-I-5.2</u> Size=65 Design pressure= PN40	12 off for each item listed in the drawings	Refer to attached drawings
21	SG20S703	1	RK 46 Size=250 Design pressure= PN16	12 off for each item listed in the drawings	Refer to attached drawings
22	SO10S550	1	VSE5-25-25A40-I-5.2 Size=25/25 Design pressure= PN40	12 off for each item listed in the drawings	Refer to attached drawings
23	UG53S004	1	VSE2-40-25A40-I-2.2 Size=25 Design pressure= PN40	12 off for each item listed in the drawings	Refer to attached drawings

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				12 off for each item	Refer to attached
24	SK00S004	1		listed in the drawings	drawings
			Size=300	12 off for each item	Refer to attached
25	SG21S720	1	Design pressure= PN6	listed in the drawings	drawings
			Size=100/50	12 off for each item	Refer to attached
26	SC17S109	1	Design pressure= PN40/16	listed in the drawings	drawings
			Size=12.5/12.5	12 off for each item	Refer to attached
27	ST10S165	1	Design pressure=PN3.5/3.5	listed in the drawings	drawings
				12 off for each item	Refer to attached
28	SU10S187	1		listed in the drawings	drawings

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SCOPE COMPILATION REFERENCES							
SOURCE & Ref No.		Yes	l Na	NI/A			
		Yes	No	N/A		Comments	
Previous outage service reports							
Return to service data packages							
Maintenance Strategy with Rev number	:						
SAP defects (attach list as appendix)							
GHRMS (STEP) reports							
(Generation Heat Rate Management System)							
Online Condition Monitoring							
Pre-outage performance test results							
Post outage performance test results							
GPSS/ Plant Performance data on UCLF incurred							
OMS / IIRMS recommendations (Audits Reports)							
Risk controls (IRM system)							
Previous audits and reviews (e.g. ERAP)							
Engineering Change Requests (Projects)							
LOPP strategy reports							
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URS		
Philosophy (Outage)		
Condition Monitoring Report		
VA/PHD Viewer trends		
Corrective Actions		
CARAB reports		
Statutory Requirements		
Grid code requirements		
Waivers and Exemptions		
Calibration requirements		
Previous Outage SOW variations		
Post Mortems Actions from previous outages		
Pre-Outage plant walks		
Risk based inspection (RBI) report		
Simulation, TOIs, OON, SI		

COMMENTS

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	ATTACHMENTS, DRAWINGS SVETCHES BLACKARD DISTRICTIONS
	ATTACHMENTS: DRAWINGS, SKETCHES, DIAGRAMS, INSTRUCTIONS, etc
1	Refer to attached sheets below for reference of spares for safety valves
	4 TO 070 04 000 F
	1. TO 272.01.890 E
	2. TO 272.02.890 E
	3. TO 273.01.890 E
	4. TO 273.02.890 E
2	
3	

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